

## Panchakanya Mai Hydropower Limited Lalitpur, metropolitan city - 3, Pulchowk, Lalitpur Ph.: 01 - 5005501/02, Email: mail.mvhpl@gmail.com

Ending

## As at 1st Quarter (2080.06.30) of the Fiscal Year 2080/81

**Unaudited Financial Reports (Quarterly)** 

This Quarter **Previous Quarter Particulars** 

Ending

	as on 30.06.2080	as on 31.03.2080	as on 31.06.2079
Assets			
Non Current Assets			
Intangible Assets	2,695,548,768	2,724,359,077	2,802,589,020
WIP-UMHEP	-		10,327,362
Property Plant & Equipment-Other	2,046,350	1,407,433	1,539,523
	2,697,595,118	2,725,766,510	2,814,455,905
Current Assets			
Commercial & Other Receivables	107,362,870	67,002,813	111,549,640
Cash & Bank	8,600,050	3,001,907	3,943,497
Advance & Deposits	10,491,123	11,333,145	6,419,149
Inventory	25,628,899	26,277,480	23,133,958
	152,082,943	107,615,345	145,046,244
Total Assets	2,849,678,061	2,833,381,856	2,959,502,149
<b>Equity &amp; Liabilities</b>			
Equity			
Share Capital	1,100,000,000	1,100,000,000	1,100,000,000
Reserve & Surplus	(121,375,157)	(186,296,964)	(190,455,433)
	978,624,843	913,703,036	909,544,567

Deferred Income

Deferred Tax Secured Loan

Short Term Loan Provisions

Commercial & Other Payables

**Total Liabilities** 

Electricity Sale to NEA -UMHEP

**Total Operating Income** 

**Total Operating Expenses** 

**Employee Expenses** 

Interest on Loan

Depreciation

Other Income

Deferred Income

Gain on Sale of Assets

Administrative Expenses

**Gross Operating Profit** 

**Operating Expenses** 

Electricity Sale to NEA -UMCHEP

Power Plant Expenses - UMHEP

Power Plant Expenses - UMCHEP

**Total Administrative & Other Expenses** 

**Total Administrative & Other Expenses** 

**Income from Other Sources** 

**Total Income From Other Sources** 

Provision for Employee's Bonus

Deferred Tax Expenses /(Income)

**Balance Transferred to Balance Sheet** 

Profit brought forward from last Year

Provision for Corporate Tax

**Net Profit (Loss) after Tax** 

**Profit (Loss) before Employees Bonus and Tax** 

**Particulars** 

**Operating Income** 

**Current Liabilities & Provisions** 

Other Funds & Liabilities

9/8,624,843

1,382,982,106

1,404,299,202

67,206,832

399,452,880

466,754,015

2,849,678,061

This Quarter

**Ending Ashwin** 

End 2080

104,354,406

59,189,083

3,693,762

2,047,382

5,741,144

5,784,532

5,423,879

53,060,198

29,205,928

93,474,537

377,214

377,214

94,303

64,705,022

64,610,718

(185,985,875)

(121, 375, 157)

**Notes:** The above mentioned figures are subject to change during statutory audit of the books of accounts.

ANNEXURE-14 (RELATED TO SUB REGULATION 2 OF REGULATION 22)

The unaudited financial statements for first quarter have been published along with this report.

Pursuant to Life of the Project, the company has deducted depreciation on Upper Mai HEP at

3.44% and Upper Mai Cascade at 3.33% so that all the investment made on electricity generation,

transmission or distribution is paid back in average of 30 Years. In case of Other Fixed Assets,

depreciation has been calculated based on Written-down Value as per the Provision of the Income

Income tax provision on deferred income (income from transmission line sharing) has been accounted @ 25%.

◆ Employee expenses has decreased by 20.38% and administrative expenses has decreased by

♦ Interest expenses has increased by 7.20% compared to corresponding previous year quarter ending.

61 Total Traded Volume 3,24,059 Turnover NPR.

23.49

increased by 2.24% compared to corresponding previous year quarter ending.

53.90% compared to corresponding previous year quarter ending.

The major highlights of share transactions during the quarter are as follows:

0.33

Net-worth Per Share

Market Value Per Share

154 Closing Price NPR

Previous period figures have been reclassified/adjusted whenever considered necessary.

157,802,345

163,543,489

94,303

21,317,096

913,/03,036 21,694,309

1,421,941,978

1,443,636,287

77,212,439

398,452,880

476,042,532

2,833,381,856

**Previous Quarter** 

**Ending Ashadh** 

End 2080

228,277,078

146,373,891

374,650,969

6,861,919

4,184,450

11,046,369

23,676,757

20,167,307

216,363,793

117,074,511

377,282,368

1,508,854

1,508,854

377,214

(12,168,914)

(12,546,127)

(173,750,836)

(186, 296, 964)

363,604,600

377,214

1,490,801,208 1,598,377,897 29,472,232 422,013,149 94,303 451,579,684 2,959,502,149 Corrosponding

**Quarter Ending** 

Ashwin End 2079

100,815,207

58,886,852

3,628,558

1,986,843

5,615,401

7,265,080

11,766,047

49,498,025

29,158,272

97,687,423

377,214

377,214

94,303

88.97

164.9

164.9

5,98,04,893

1,555,014

55,127,131

(245,540,151)

(190,413,020)

56,776,449

154,086,658

159,702,059

22,825,950

84,750,740

Corrosponding

**Previous Quarter** 

Ending

FIRST QUARTER DISCLOSURE AS OF 2080.06.30 AS PER SECURITIES REGISTRATION AND ISSUANCE REGULATION

**Financial Statements** 

## Tax Act, 2058. The company is in tax holiday due to which company has decided to reverse DTL amount from retained earnings.

**Current Ratio** 

**Management Analysis** ◆ Upper Mai and Upper Mai Cascade plants are evacuating its power on the basis of dispatch availability. ◆ Revenue from sales of electricity has increased by 2.41% and total operating expenses also

No. of Transaction Day

4. Problems & Challenges

Internal Risk

**Major Financial Highlights** 

Earnings Per Share (EPS) Annualized

2. Legal Proceedings During the period there were no legal cases against the Company and from the company. 3. Analysis of Company's Share Transaction

Maximum Price NPR. 207.3 Minimum Price NPR.

PMHPL shares were actively traded during first quarter.

Loss due to natural disaster – Earthquake, Landslide etc.

To maintain the operational efficiency. To manage the fund for bank installment during dry season. **External Risk** 

Fluctuation of water flow.

5. Corporate Governance

Retention of skilled human resources.

strengthening good corporate governance within the company. The company has written manuals, policies, rules & regulations for proper functioning the company.

Lack of political commitment in development of hydroelectric projects.

Possibility of flood in monsoon season in the rivers at power-plant locations.

6. Declaration I the Director of this Company, take the responsibility of accuracy of the information and details mentioned in this report for the period up to first quarter of F.Y 2080/81, hereby declare that the information and details provided in this report are true, based on facts, and complete to the best of my knowledge.

Board of Directors, Audit Committee, other Committees and Management Team are committed for